

**Wind Turbine Noise Issues:
Application of Overseas Experience to
the Australian Market**

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Wind Turbines & Noise

- Benign noise source but quiet locations
- Noise sources
 - aerodynamic → broadband noise
 - mechanical → tonal noise
- Changes with wind speed



Noise Assessment - General

- Fixed
 - Assessed against a set limit
 - Varies according to location (urban, rural etc.)
- Comparative
 - Assessed against existing (background) level
 - Margin of allowed exceedence



Noise Assessment – Wind Turbines

- Variation in b/g level with wind speed
- Variation in source level with wind speed
- Issue of low b/g noise levels



Specific Guidance for Wind Farms

- Danish Statutory Order
- ETSU-R-97 (UK), NZS 6808 (NZ)
- Draft SA & TAS
 - X dB or 5 dB above b/g, whichever is greater
 - X may depend on time of day and other factors (ETSU)
 - X may depend on involvement with site (ETSU)
 - B/G varies with wind speed and other factors – use average
 - Simplified criterion
 - 35 dB @ 10m/s (V_{10})
 - Removes requirement for b/g measurements
 - Not explicitly stated in TAS draft



Environmental Impact Assessment

- Legislation / guidance
- Quantify baseline
- Prediction
- Assessment
- Mitigation



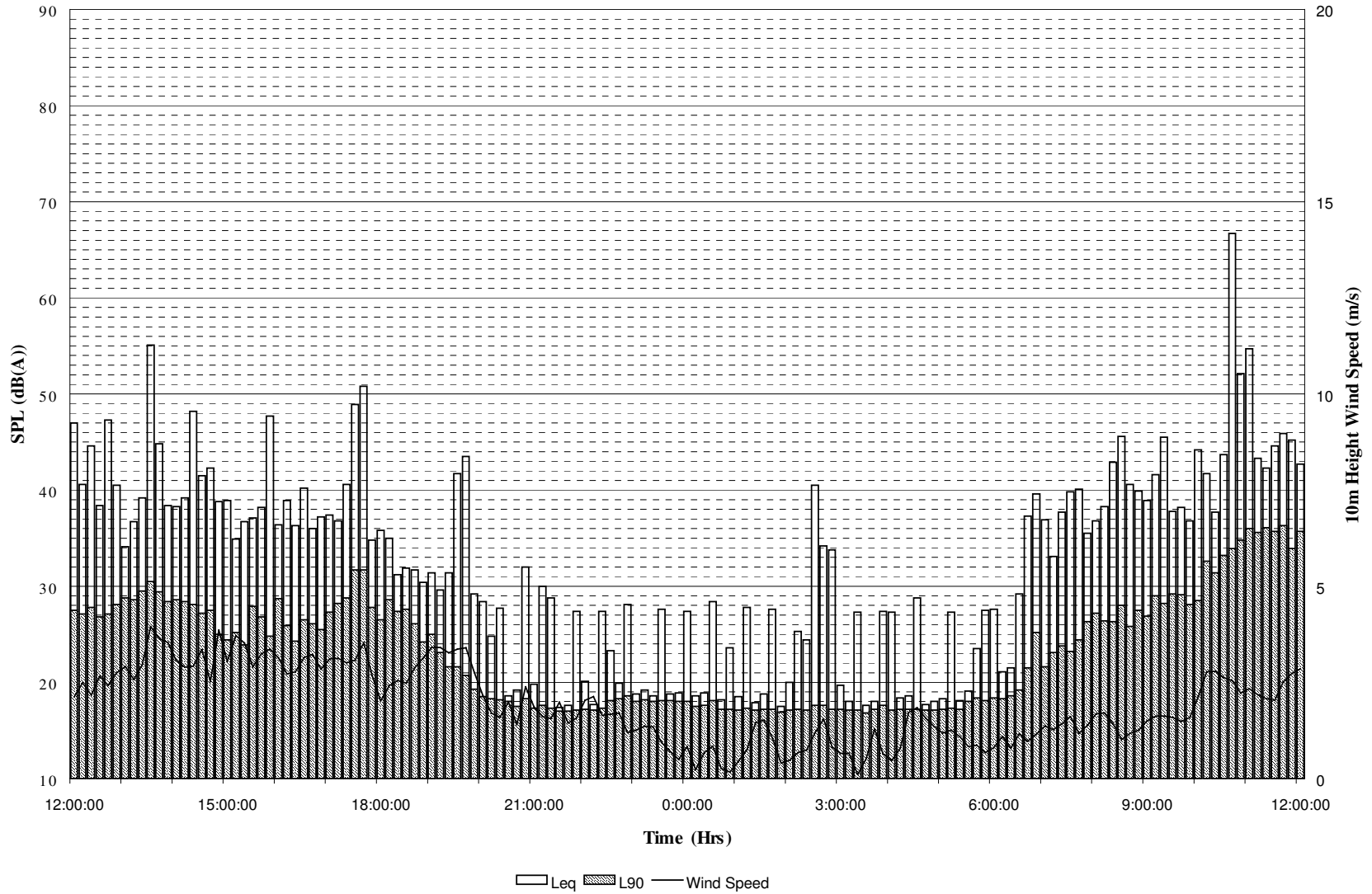
Baseline

- Successive 10 min. L_{A90} noise levels (NZ - L_{A95})
- Successive 10 min. synchronised w/s & w/dir
- Leave for two weeks
- Plot variation of noise & wind with time
- Plot noise against wind speed
- Take wind direction into account?

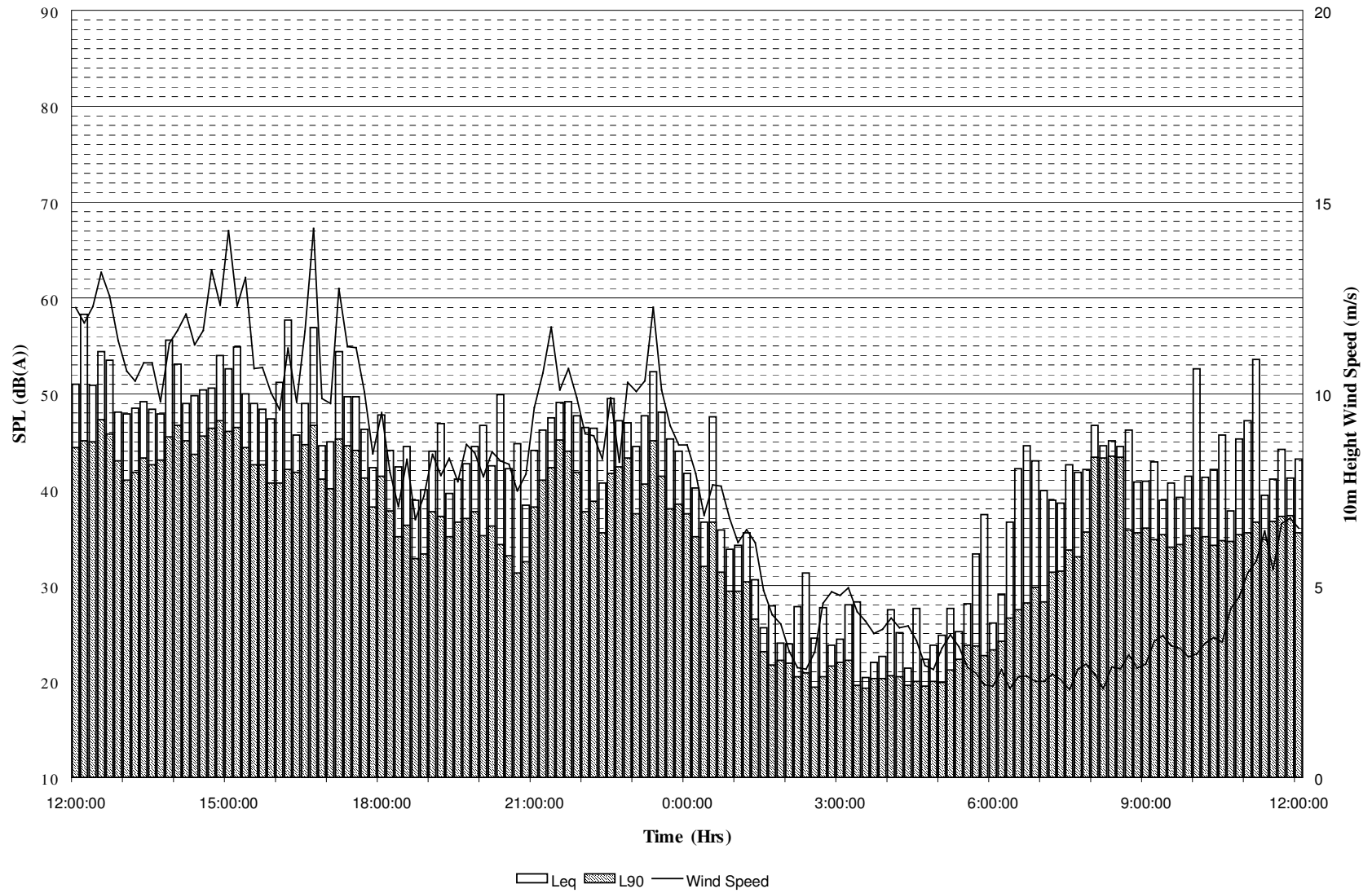




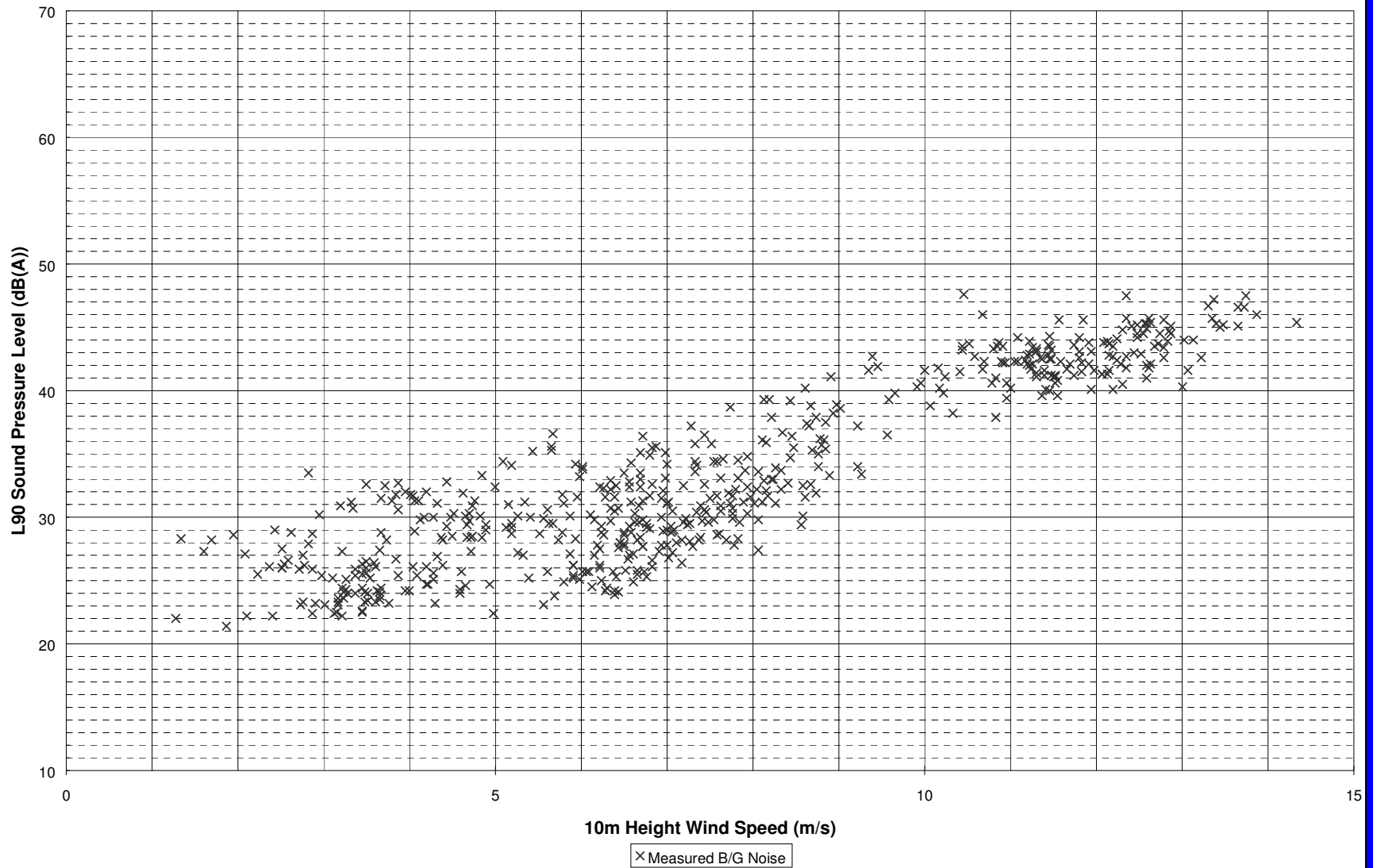
Wind Farm - Baseline Noise Data
16th/17th February 2002



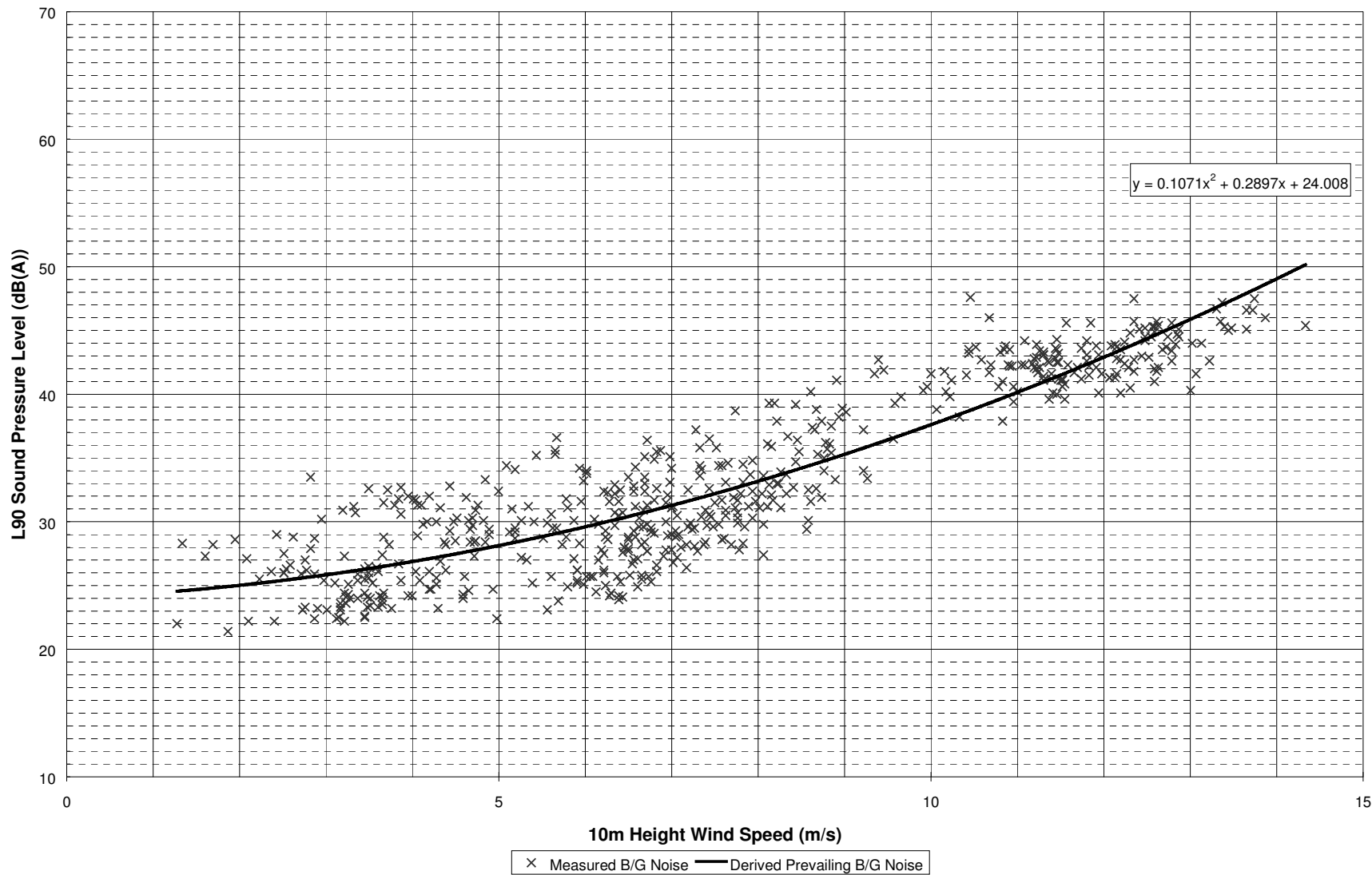
Wind Farm - Baseline Noise Data
20th/21st February 2022



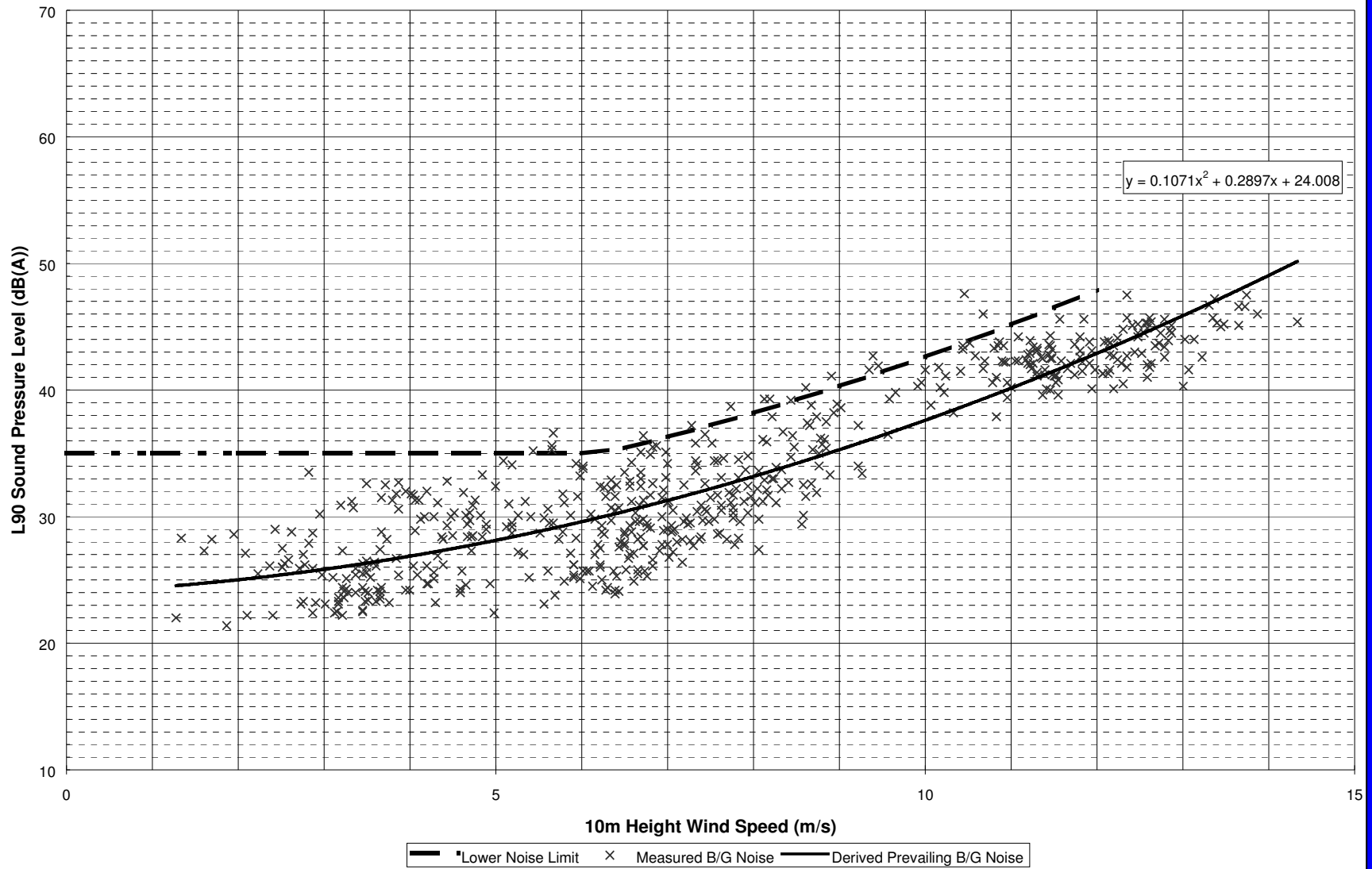
Wind Farm Noise Assessment Background Noise vs Wind Speed



Wind Farm Noise Assessment
Background Noise vs Wind Speed
(Amenity Hours)



Wind Farm Noise Assessment Noise Limits and Background Noise vs Wind Speed (Amenity Hours)



Environmental Impact Assessment

- Legislation / guidance
- Quantify baseline
- Prediction



Prediction

- Predicted noise level = Source sound power level +





Source Sound Level

- Measurement Standard
 - IEC 61400-11 Wind Turbine Generator Systems
Part 11: Acoustic noise measurement techniques



Source Sound Level

- Data
 - Sound *power* level @ 8 m/s @ 10m height
 - Variation of noise with wind
 - Octave or 1/3 octave band spectrum
 - Analysis of tonal noise



Prediction

$20 \log d + 11$



Hard Ground –
Worst Case

$$\bullet L_p = L_w + D - A_{geo} - A_{atm} - A_{gr} - A_{scr} - A_{misc}$$

Downwind –
worst case

Increases with
frequency

Very little for
downwind

Downwind
Bending



Prediction Models

- Simple (Robust)
 - IEA
 - Danish Statutory Order
 - NZS 6808
 - Windfarmer
- Complex
 - ISO 9613
 - Concawe
 - ENM
 - Nordforsk

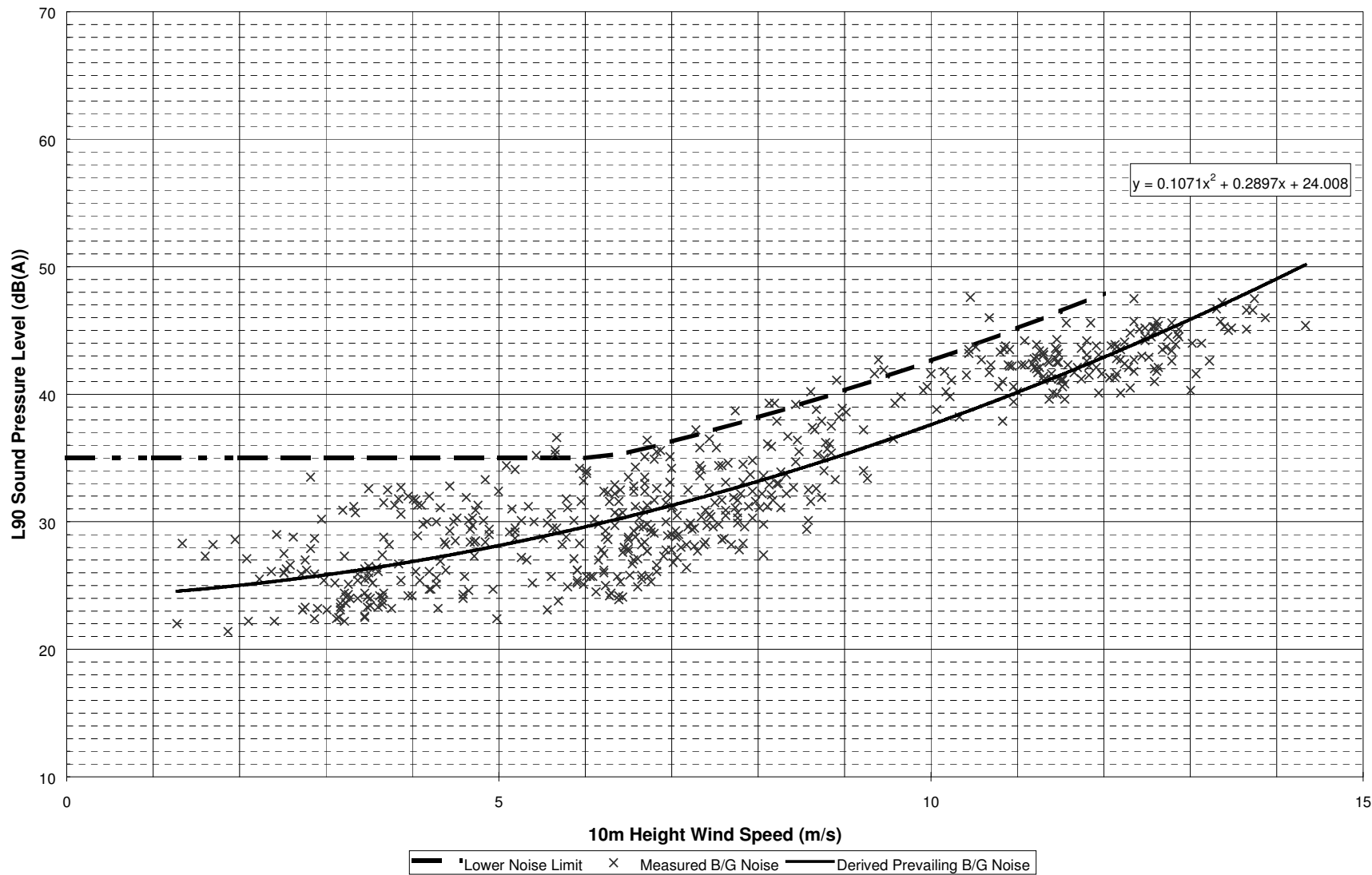


Environmental Impact Assessment

- Legislation / guidance
- Quantify baseline
- Prediction
- Assessment
 - Comparison of Predicted Level with:
 - Statutory or guideline limits
 - Baseline
 - Over range of wind speeds

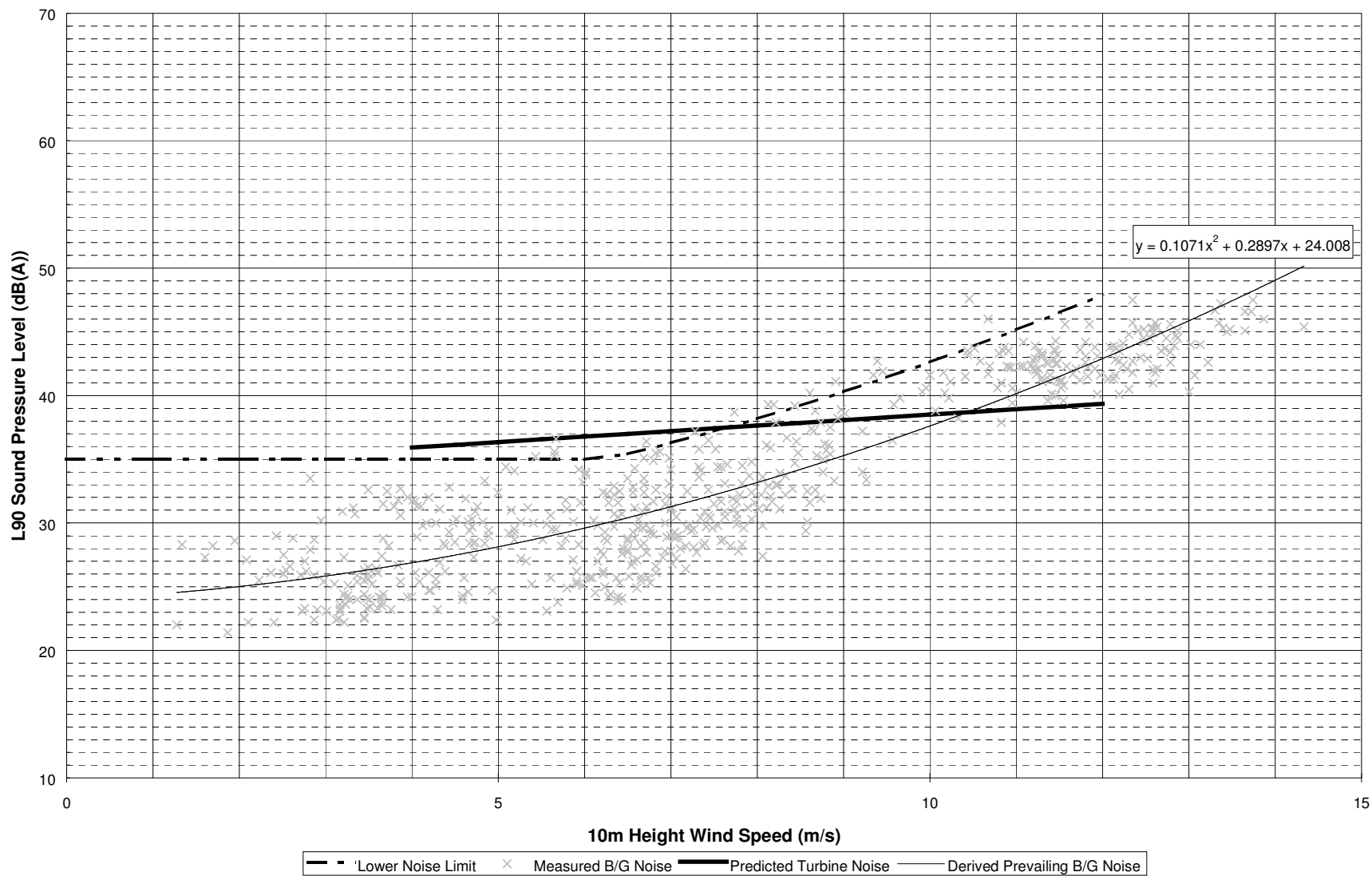


Wind Farm Noise Assessment Noise Limits and Background Noise vs Wind Speed (Amenity Hours)



Wind Farm Noise Assessment

Predicted Turbine Noise and Background Noise vs Wind Speed

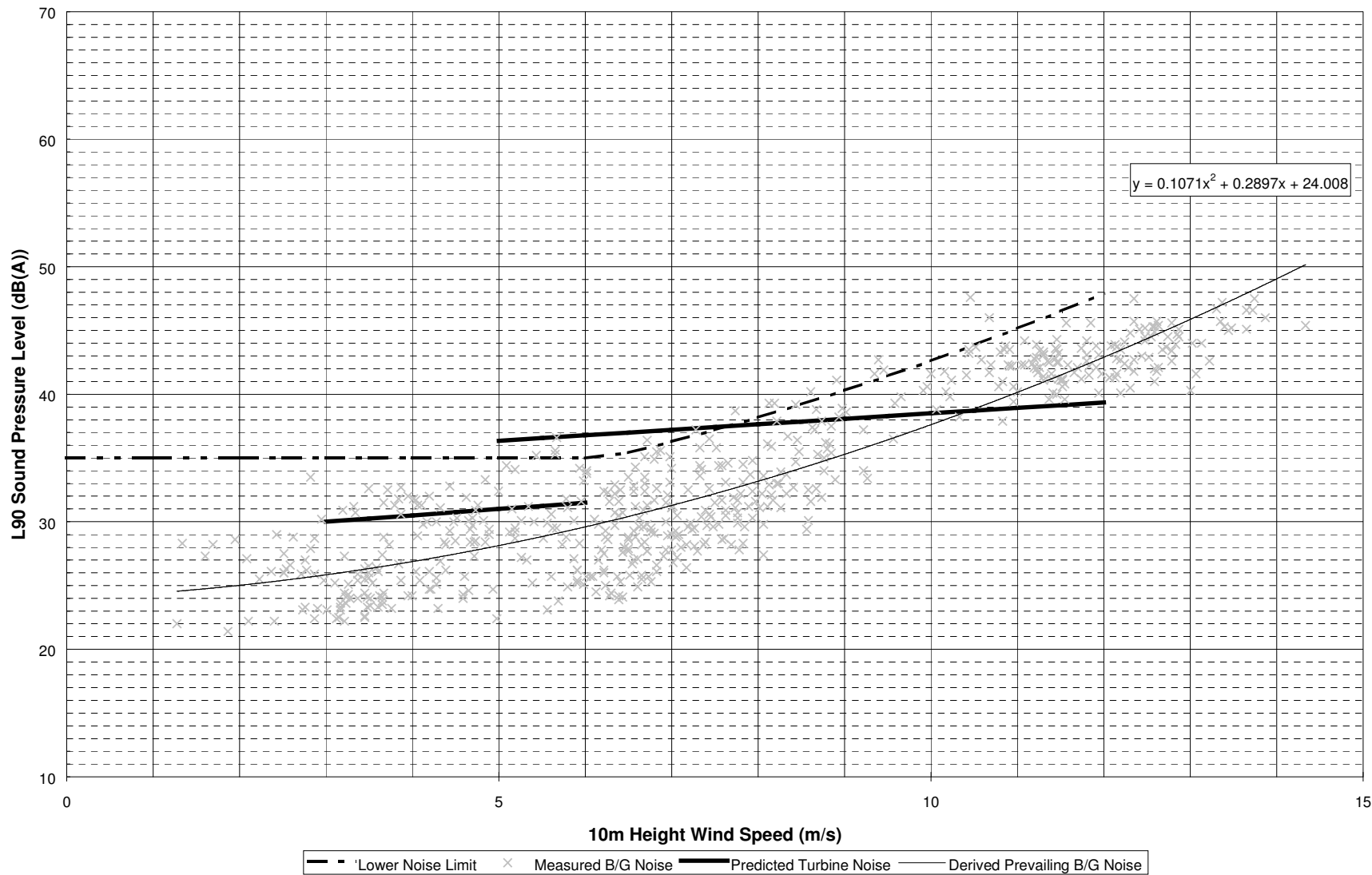


Mitigation

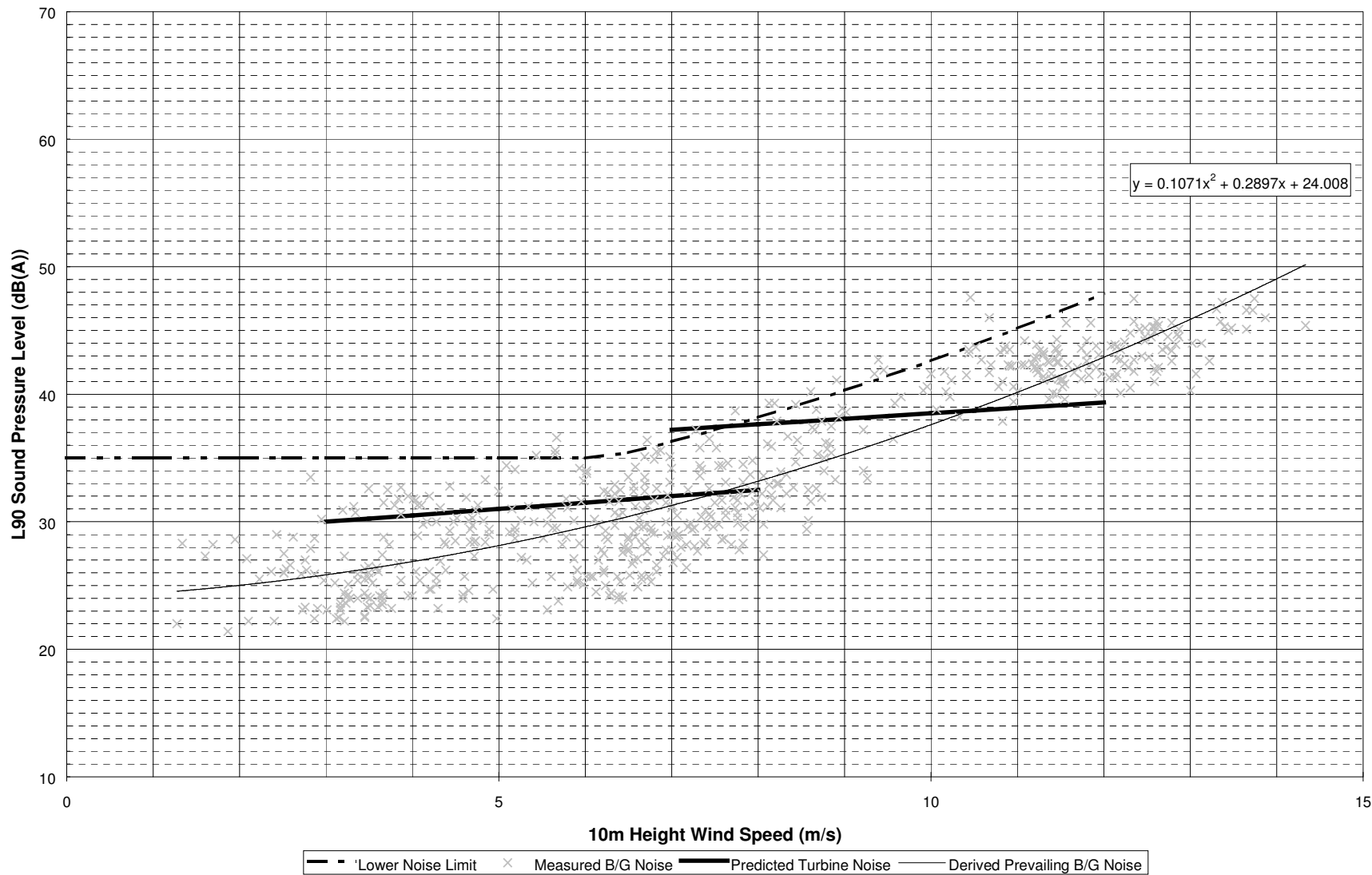
- Increase separation distance
- Remove turbines
- Turbine type



Wind Farm Noise Assessment
Predicted Turbine Noise and Background Noise vs Wind Speed
(Amenity Hours)

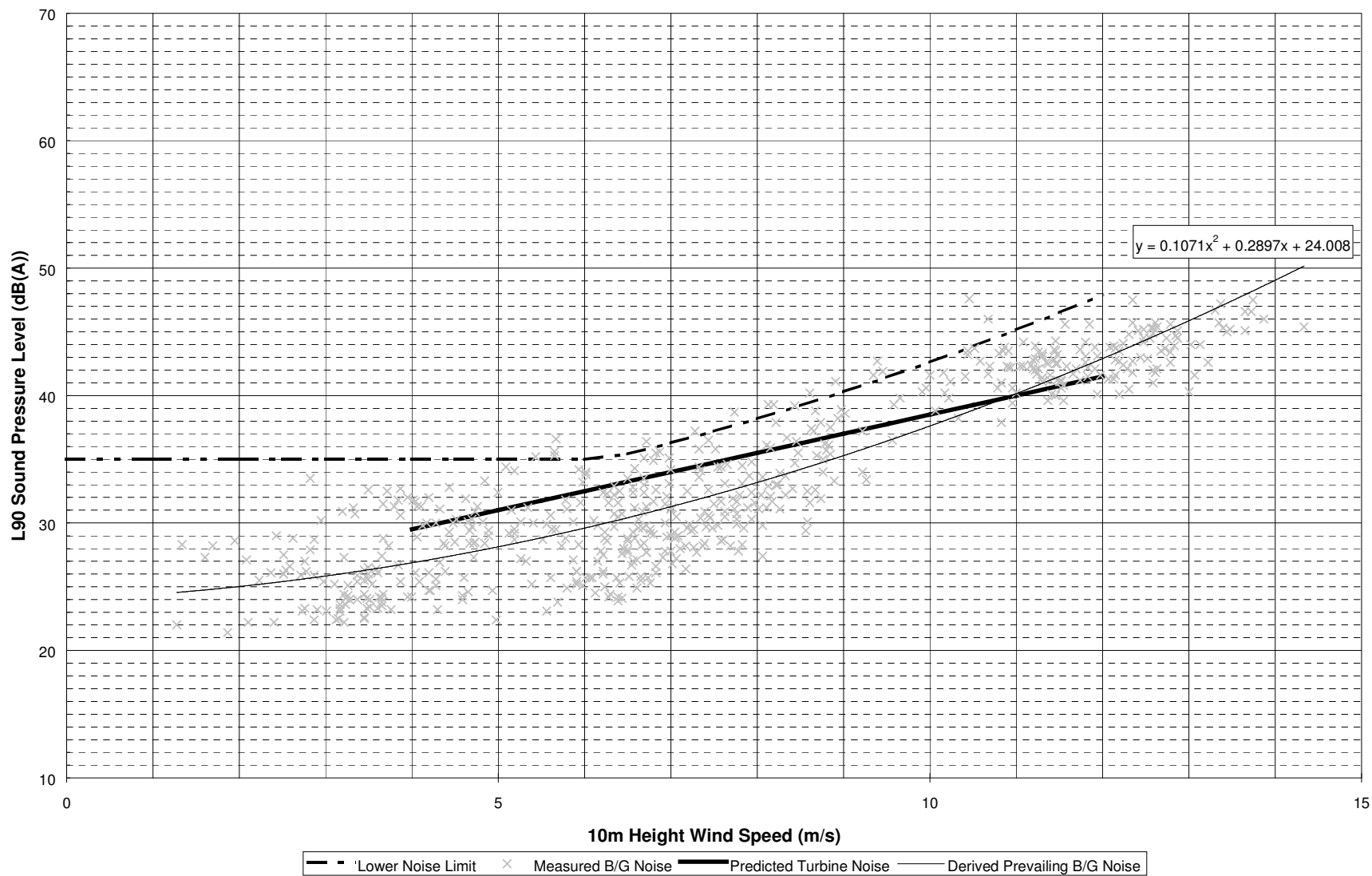


Wind Farm Noise Assessment Predicted Turbine Noise and Background Noise vs Wind Speed (Amenity Hours)



Wind Farm Noise Assessment

Predicted Turbine Noise and Background Noise vs Wind Speed



Summary & Conclusions

- Assessment based on appropriate standards and/or guidance
- Allowing for mitigation where necessary
- Produces quantification of potential impact for decision makers and residents.

